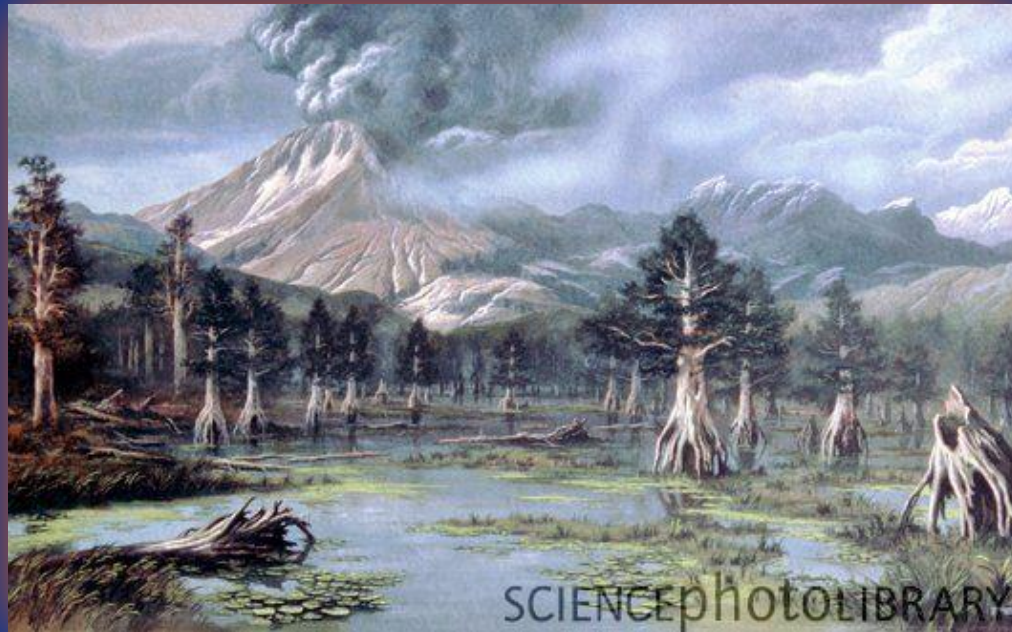


Second Icelandic Licensing Round - Jan Mayen Offshore Exploration: A Status Update

Anett Blischke, Iceland GeoSurvey

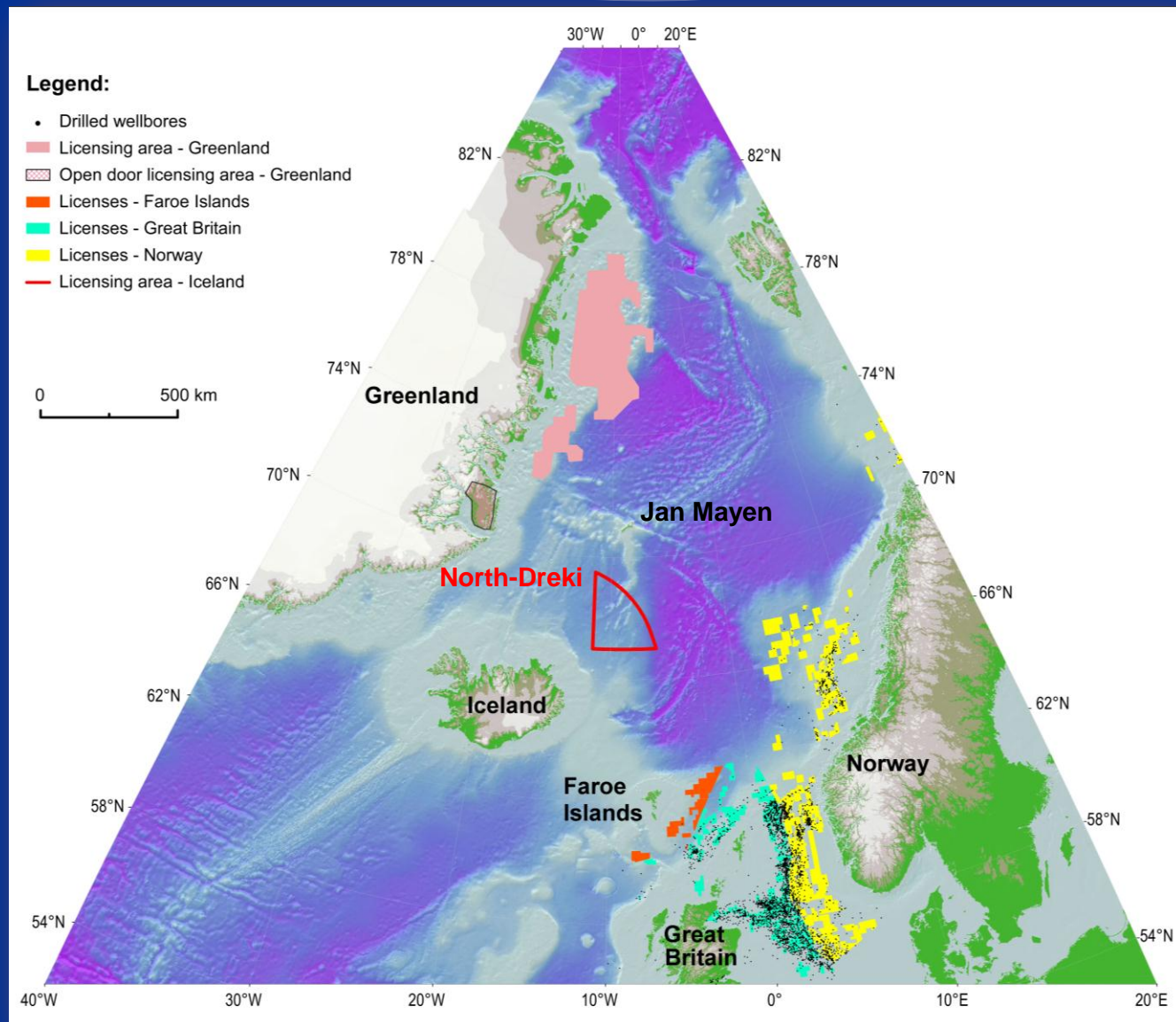
Þórarinn S. Arnarson, National Energy Authority



The North-Dreki Licensing Area

Location Reference

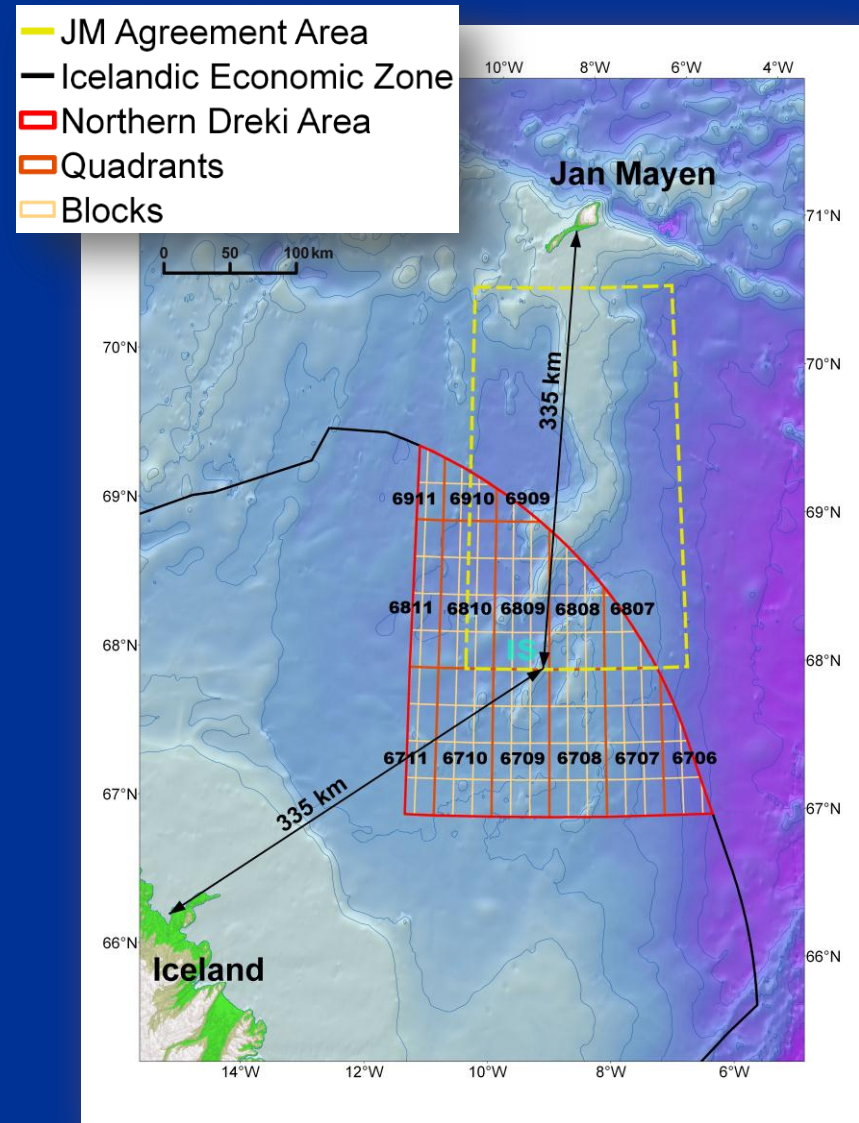
- North-Dreki is part of the Jan Mayen Micro-Continent (JMMC) with indications and evidence of continental strata and suitable structures
- Similarities to licensing areas on- and offshore East-Greenland and offshore Norway, which has a proven hydrocarbon provinces, with analogues, e.g. Møre and Vøring basins.



Second Icelandic Licensing Round

Northern Dreki Area

- Licensing Round was opened on the 3rd of October 2011
- Application deadline is on the 2nd of April 2012
- Norway (Petoro) has right to participate up to 25% in licenses granted within the Jan Mayen Agreement Area



2D Seismic reflection data surveys over the Jan Mayen Area

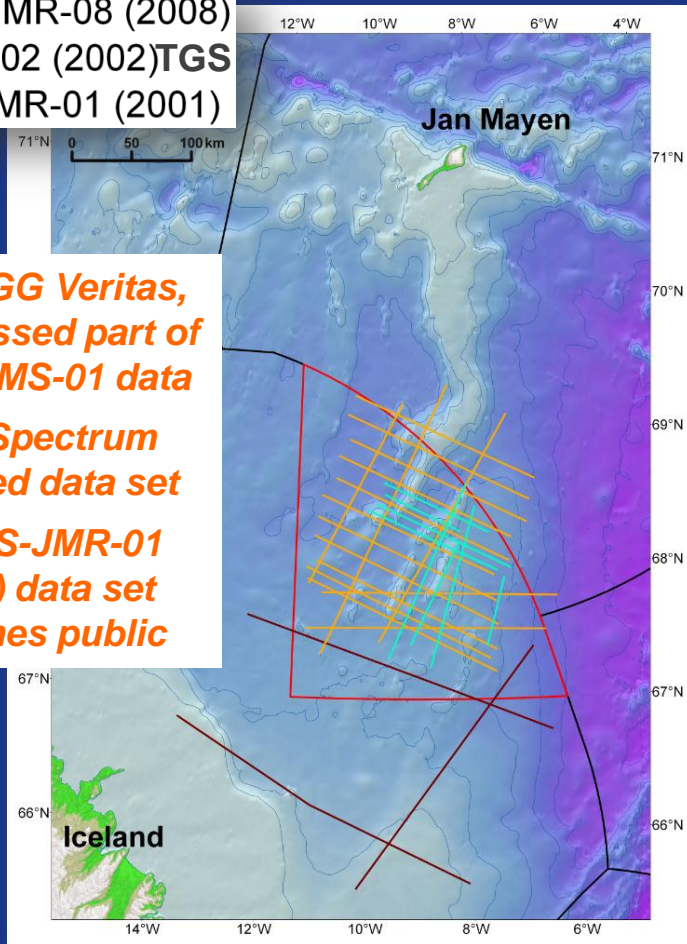
Commercial Surveys

- WI-JMR-08 (2008)
- ICE-02 (2002) TGS
- IS-JMR-01 (2001)

2009 CGG Veritas,
reprocessed part of
the IS-JMS-01 data

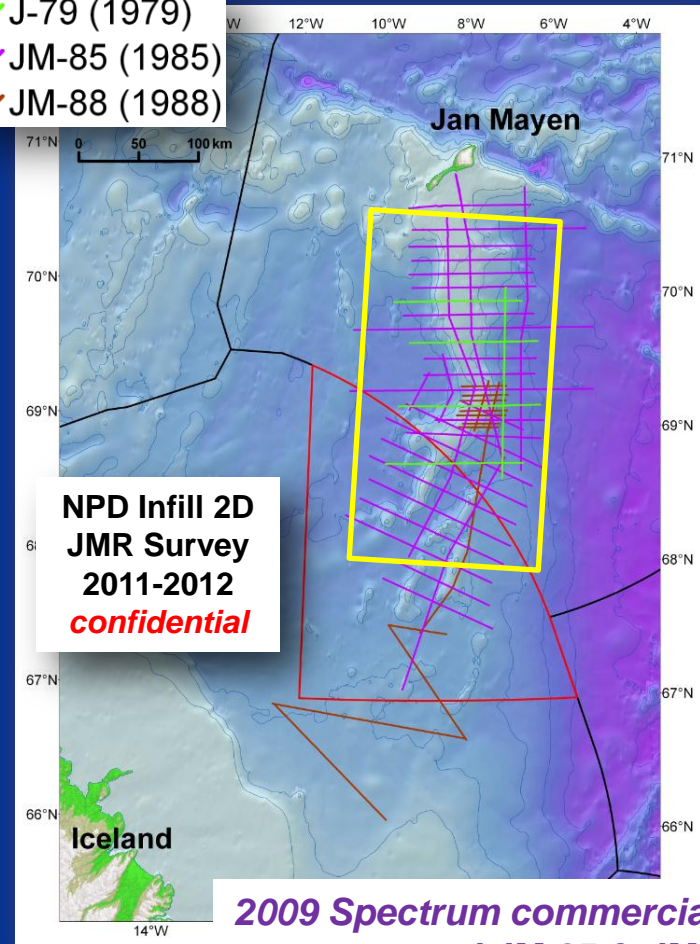
2011 Spectrum
acquired data set

2012 IS-JMR-01
(2001) data set
becomes public



NPD-NEA Surveys

- J-79 (1979)
- JM-85 (1985)
- JM-88 (1988)



NPD Infill 2D
JMR Survey
2011-2012
confidential

2009 Spectrum commercial survey,
reprocessed JM-85 & JM-88 data

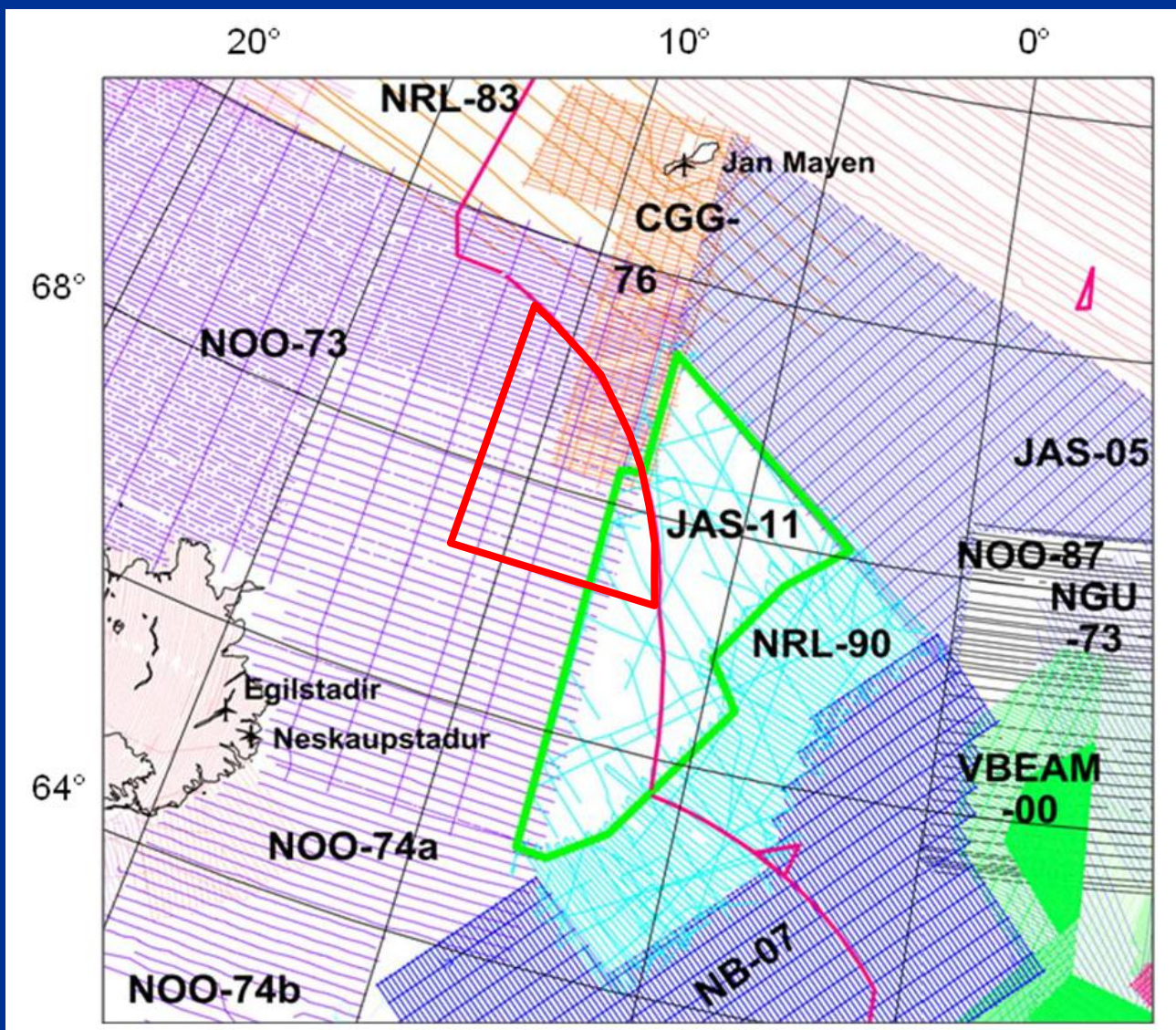
Magnetic Surveys

*after Laurent Gernigon,
2011, NGU*

Collaboration project
NGU, NPD & NEA -
Preliminary outline of the
aeromagnetic survey

JAS-11

in the western Norwegian
Sea (green frame)
planned for 2012.



Borehole & Seafloor Samples around the Jan Mayen Area

- DSDP : 5 wells during Leg 38 in 1974
- ODP : 1 well during Leg 151 in 1993
- ODP : 2 wells during Leg 162 in 1995

Cores provide density and velocity measurements to enable a depth – seismic tie (TWT) to confirm the Top Eocene marker for 3 wells on the Ridge.

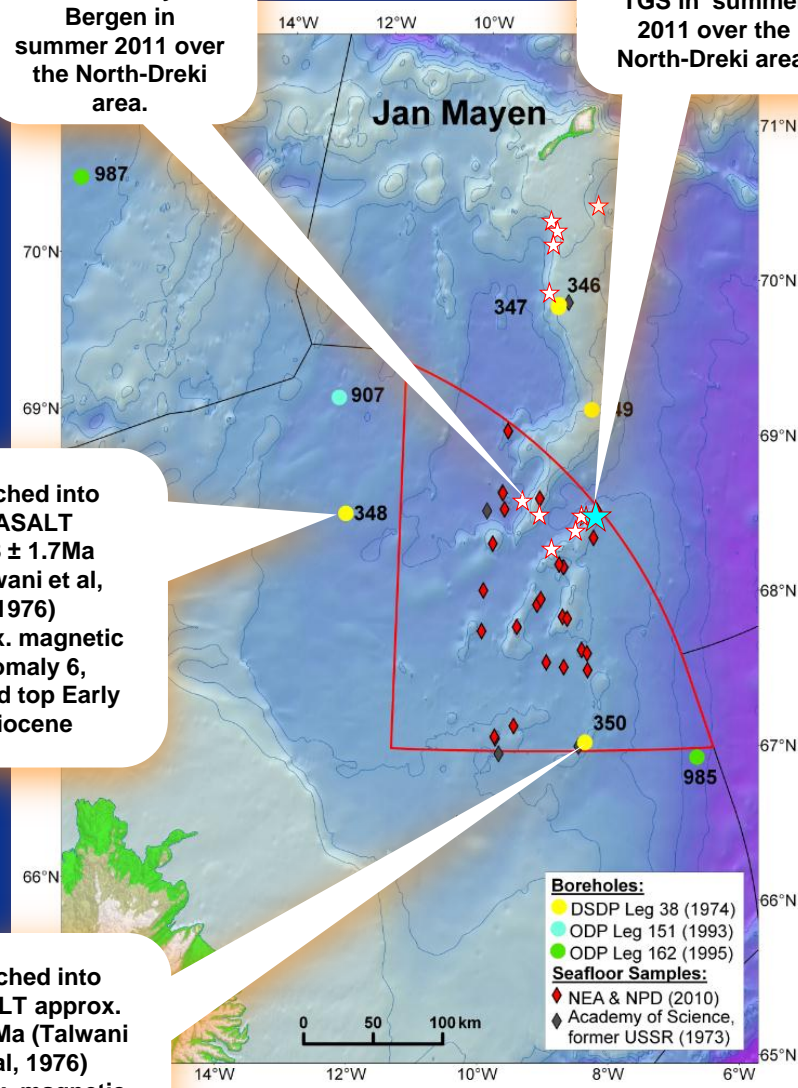
- Seafloor Sampling (Core, Dredge & ROV grab samples)
 - NEA & NPD 2010
 - NPD 2011
 - VBPR 2011

☆ ROV outcrop sampling on steep ridge flanks, NPD & University of Bergen in summer 2011 over the North-Dreki area.

★ Gravity coring and dredge sampling on steep ridge flank, VBPR & TGS in summer 2011 over the North-Dreki area.

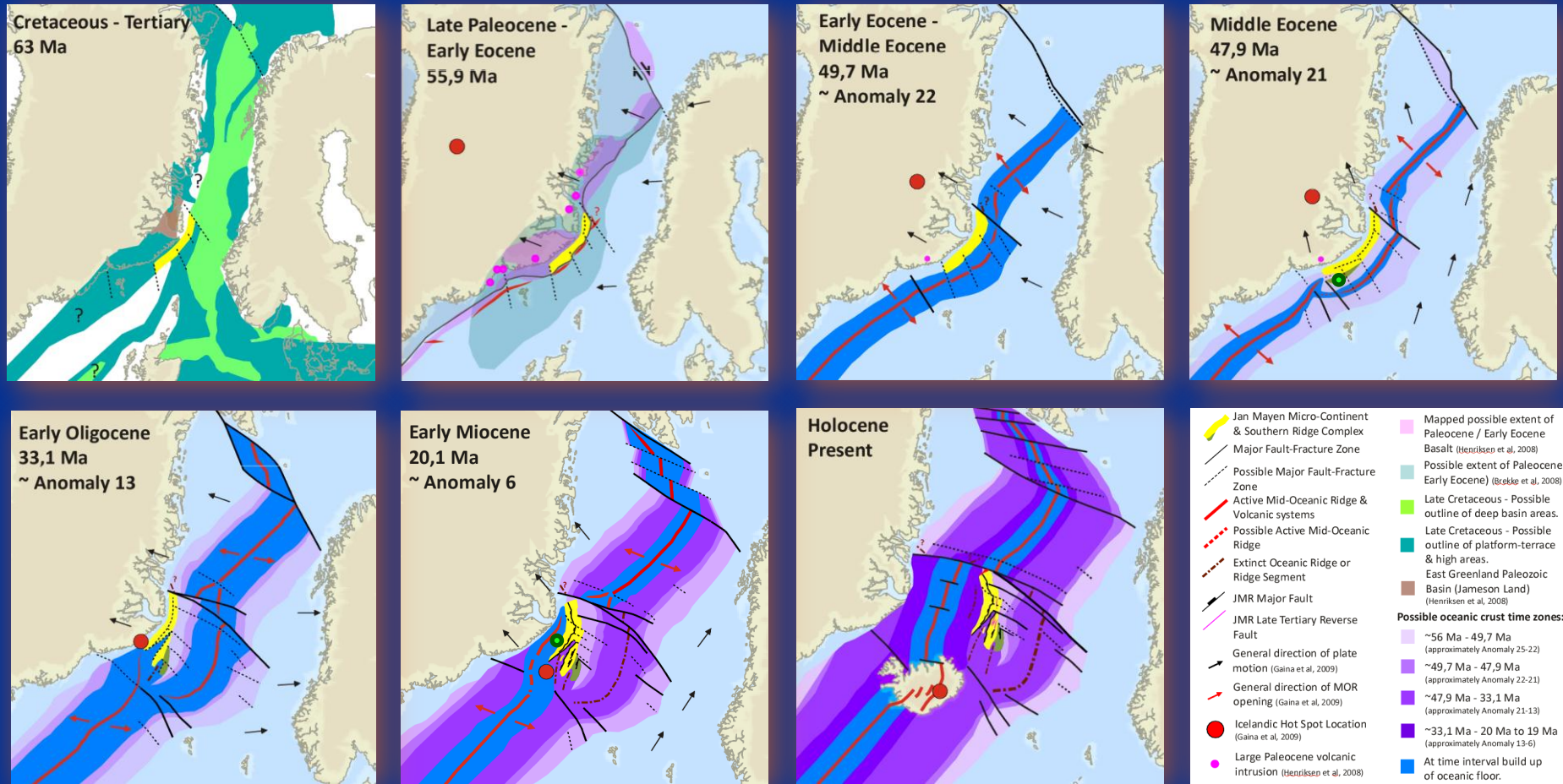
Reached into **BASALT**
 $18.8 \pm 1.7\text{Ma}$
 (Talwani et al, 1976)
 approx. magnetic anomaly 6,
 around top Early Miocene

Reached into **BASALT** approx.
 40-44 Ma (Talwani et al, 1976)
 approx. magnetic anomaly 19-20,
 Middle Eocene



Tectonic History of the JMMC

Collage based on results of recent research publications and observations at the JMMC



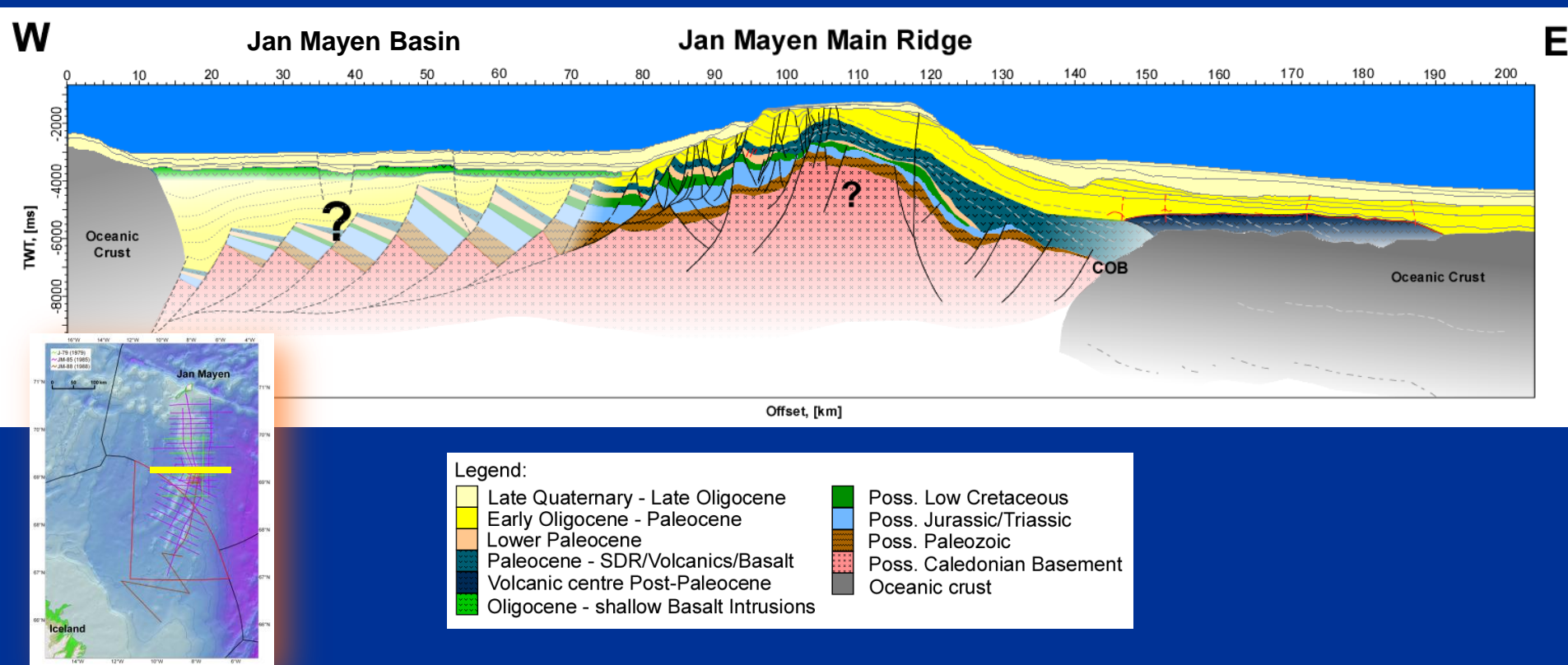
Data Source Reference List:

Dinkelmann M.G. et al (2010): The NE Greenland Continental Margin. *GeoExpro*, No. 6. **Gaiña, C. et al (2009):** Palaeocene-Recent plate boundaries in the NE Atlantic and the formation of the Jan Mayen microcontinent. *Journal of the Geological Society, London*, Vol. 166, pp. 1-16. **Gernigon L. et al (2009):** Geophysical insights and early spreading history in the vicinity of the Jan Mayen Fracture Zone, Norwegian-Greenland Sea. *Journal of Tectonophysics*, Vol. 468, pp. 185-205. **Roberts, A.M. et al (2009):** Mapping palaeostructure and palaeobathymetry along the Norwegian Atlantic continental margin: Møre and Vøring basins. *Petroleum Geoscience*, Vol. 15, pp. 27-43. **Brekke H. et al (2008):** The Geology of the Norwegian Sea Continental Margin and Probable Similarities with the Jan Mayen Ridge. 1st Petroleum Exploration Conference in Iceland. **Henriksen, N. et al (2008):** Geological History of Greenland - Four billion years of Earth evolution. Geological Survey of Denmark and Greenland (GEUS), Ministry of Climate and Energy, Copenhagen. **Mjelde, R. et al (2008):** Crustal transect across the North Atlantic. *Marine Geophysical Researches*, Vol. 29, pp. 73-87. **Mueller, R.D. et al (2008):** Palaeo-age, depth-to-basement and bathymetry grids of the world's ocean basins from 140-1 Ma. *Science*, 319, 1357 (data used in GPlates 1.0 <http://www.gplates.org/index.html>). **Mosar, J. et al (2002):** North Atlantic sea-floor spreading rates: implications for the Tertiary development of inversion structures of the Norwegian-Greenland Sea. *Journal of the Geological Society, London*, Vol. 159, pp. 503-515. **Gunnarsson, K. (1990):** Óliuleit á Jan Mayen-Hrygg, Erindi á ársfundum Orkustofnunar. **Gunnarsson, K. et al (1989):** Geology and hydrocarbon potential of the Jan Mayen Ridge. *Oljedirektoratet, OD-89-91 and Orkustofnun OS-89036/JHD-07*, report, pp. 143. Talwani et al (1976) : Series publications of the DSDP Leg 38 project ... http://www.deepseadrilling.org/38/dsdp_toc.htm ; specifically the paper: http://www.deepseadrilling.org/38/volume/dsdp38_34.pdf. **Scott, R.A., Lucy A. Ramsey, Steve M. Jones, Stewart Sinclair, Caroline S. Pickles (2005):** Development of the Jan Mayen microcontinent by linked propagation and retreat of spreading ridges *Original Research Article Norwegian Petroleum Society Special Publications*, Volume 12, 2005, Pages 69-82.

Update Key-Section JMR & Conceptual Model of the Jan Mayen Basin

“Jan Mayen Basin” :


Possibly sub-basalt basin containing pre- and post-Paleocene with thinning sequences due west and deepening. Possible also being intersected by igneous intrusions, “feed points” of the youngest rifting attempts.



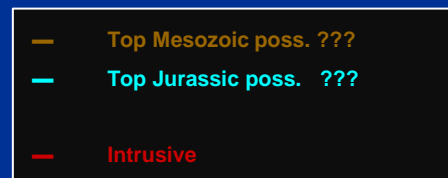
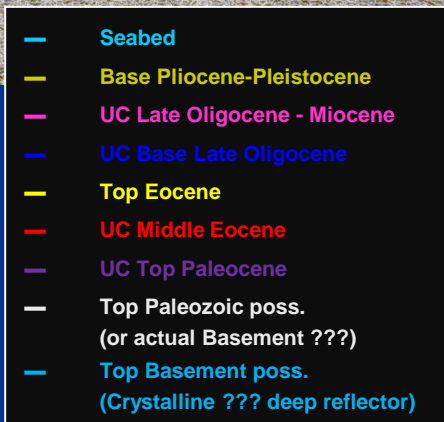
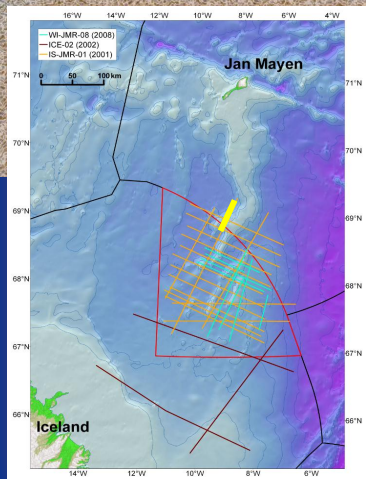
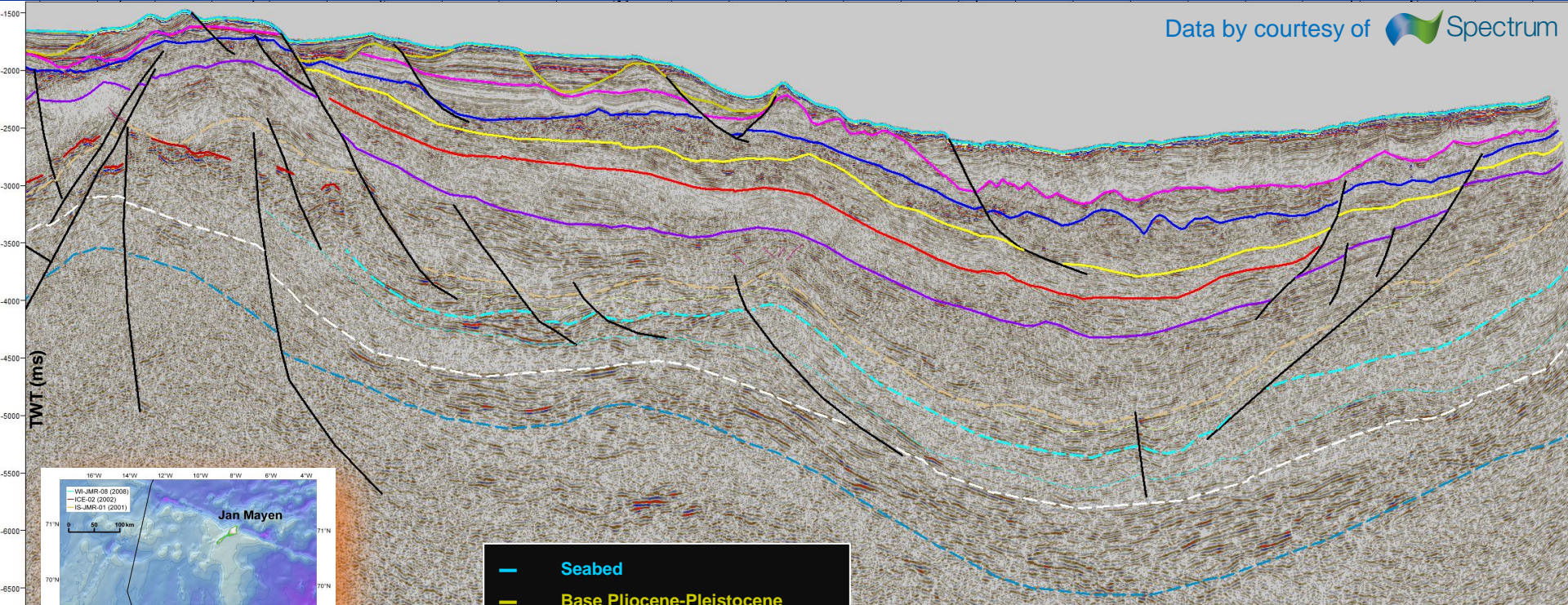
Conceptual model – seismic data comparison

Northern edge of the Dreki Licensing Area

NNE

Data by courtesy of  Spectrum

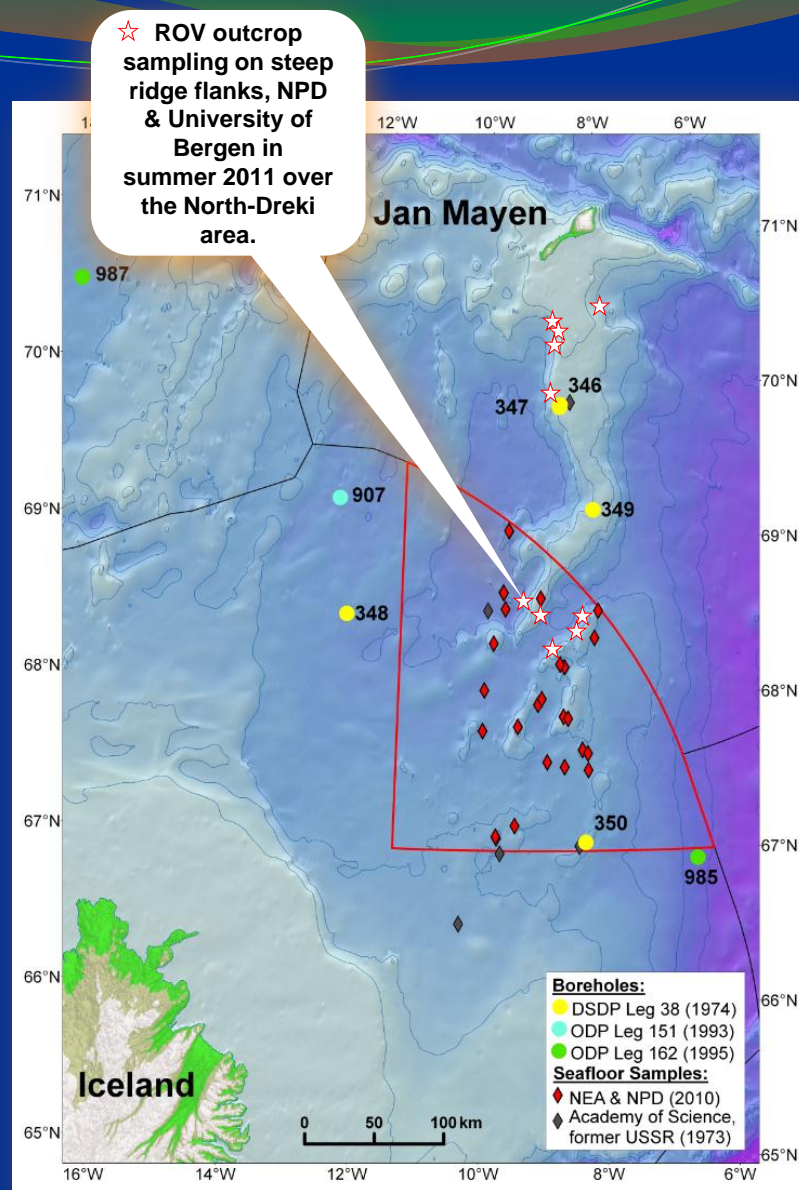
SSW





Seafloor Sampling in 2011

- Dredge & ROV grab samples
- Samples indicate pre-Tertiary strata (Early Cretaceous to Late Permian – Early Triassic) with sandstone of good quality that can act as a reservoir rock. In addition, it found rocks of an age that act as source rocks in Greenland.
- Detailed analysis are in progress at NPD & UiB



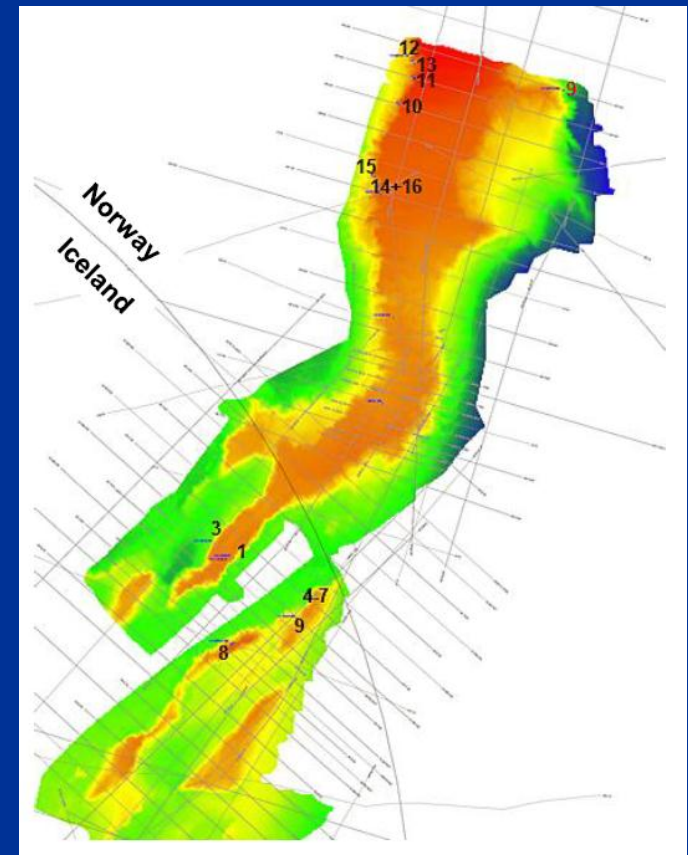
ROV – Dredge Sampling

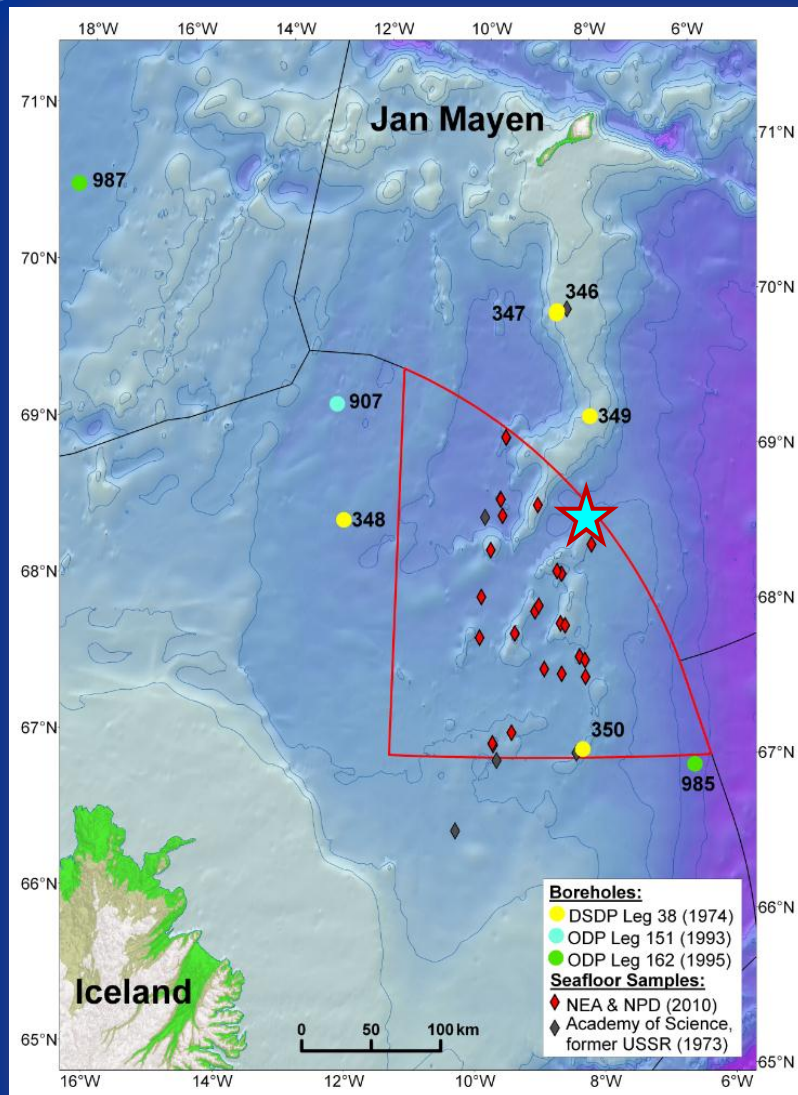
Nils Rune Sandstå et al., 2012

<http://npd.no/no/Publikasjoner/Presentasjoner/Bruk-av-ROV-sommeren-2011-pa-Jan-Mayen-Ryggen/>

Sample	Description	Age
1-6	Limestone	Late Permian / Early Triassic (260 -245 ma)
4-1	Limestone	Early Cretaceous (140-136 ma)
6-2	Siltstone	Oligocene (34-23 ma)
	Sandstone	
11.3	Limestone	Late Eocene
11.6	Limestone	Early Cretaceous
13.5	Claystone	Eocene (46-48 ma)
13.6	Claystone	Eocene/Oligocene
14.4	Silt-limestone	Early Cretaceous
14.7	Limestone	Early Cretaceous
15.1	Siltstone	Eocene-Oligocene (50-25 ma)
15.4	Siltstone	Oligocene- Miocene (33-22 ma)

Copyright: NPD





JMRS11 sampling project

http://www.tgsnopec.com/_uk/emails/Projects/2012/02_JanMayen_Sampling_Feb12/Jan_Mayen_Sampling_Feb12-2.html

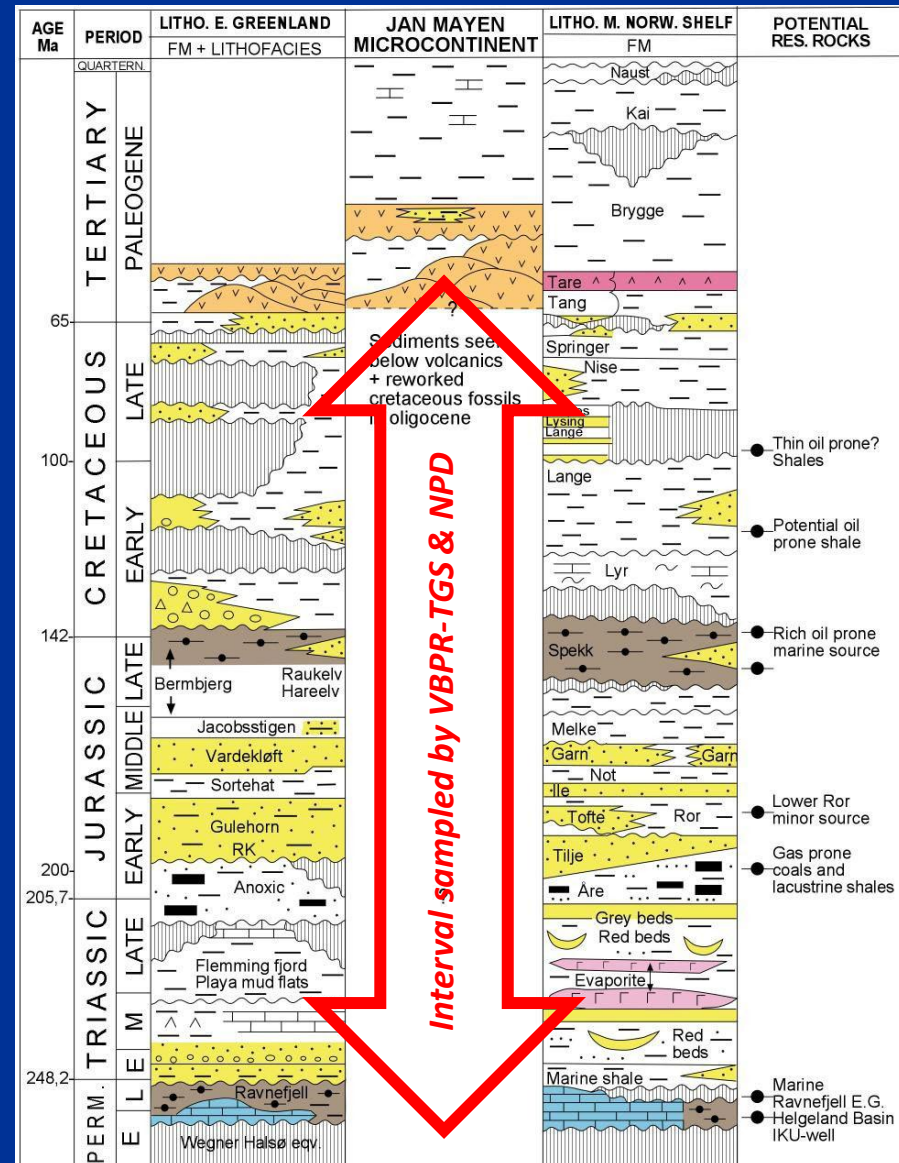
Project aim:

- Recover Tertiary and Mesozoic rocks from the seafloor.
- Improve seismic ties.
- Sedimentologic and geochemical analysis
- Hydrocarbon seep analysis
- Improve the understanding of the Jan Mayen Ridge's geology and hydrocarbon prospectivity.

Stratigraphy

Sample campaign by NPD & 1000m Pseudo-Well Interpretation by VBPR / TGS

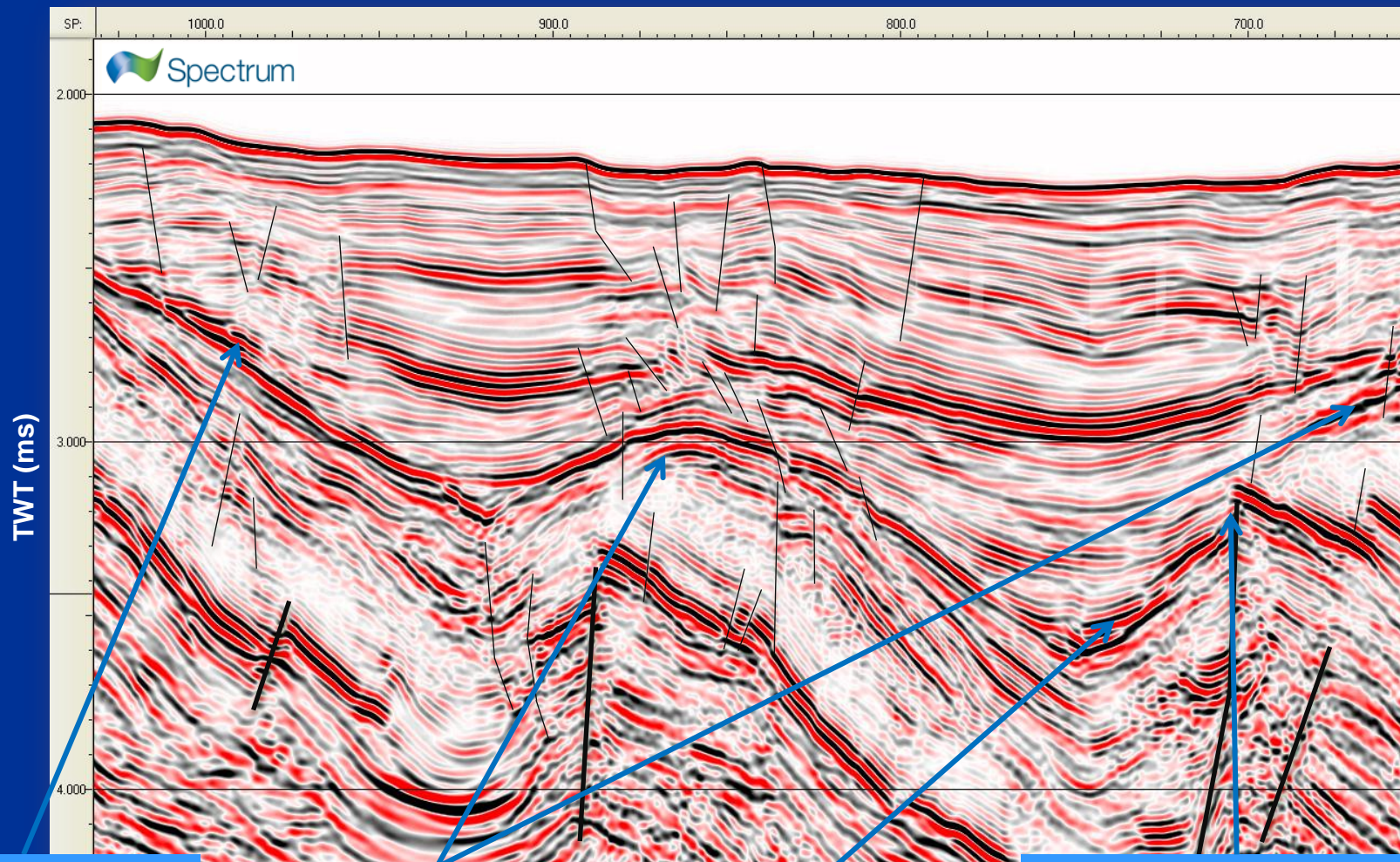
- Samples age ranges from Miocene-Oligocene to Permian-Triassic
- Hard data to substantiate seismic interpretations for Mesozoic basin stratigraphy, lithology and depositional environment of the Jan Mayen Ridge
- Grab sample & core logging, petrography, XRD, SEM, and biostratigraphy



Hagevang et al., 2008

Potential Trap Types

Seismic image courtesy of Spectrum, 2009



Pinch-out, onlap onto
unconformity

Tilted anticline closure, above
tilted fault block

Basin floor fan,
Stratigraphic trap

Onlap against fault in
downthrown fault block,
unconformity

What do we know?

- Best analogue comparison with East Greenland exploration examples and the central and southern Jan Mayen Ridge with the Møre Basin for the Norwegian side.
- Post Paleocene sedimentary rocks of sufficient thickness and age along the ridge flank areas.
- First evidences of pre-opening sedimentary strata of Paleozoic, Triassic-Jurassic and Cretaceous age – underneath the east flank areas of the ridge.
- Potential reservoir rocks, focus on locally shallow marine to generally marine deposits, especially submarine fans / turbidite deposits for post Paleocene deposits, and from marine and limestone platform to continental deposits for the pre-opening formations.
- Potential traps are present, both structural and stratigraphic.
- Hydrocarbon maturation is probably high close to igneous strata, more gas prone if sufficient source rocks are present and possibly intermediate mature for areas with none-anomalous heat flows.

Thank you very much for your attention !



Acknowledgements:

Nils Rune Sandstå & Morten Sand at NPD - Norwegian Petroleum Directorate
Laurent Gernigon at NGU - Norwegian Geological Survey
Mikal Trulsvik at VBPR – Volcanic Basin Petroleum Research AS